

Peak Oil Update - October 2006: Production Forecasts and EIA Oil Production Numbers

Posted by Sam Foucher on October 16, 2006 - 11:36am Topic: Supply/Production Tags: ali morteza samsam bakhtiari, bp, chris skrebowski, eia, logistic, loglets, m. king hubbert, oil, oil prices, peak oil, rembrandt koppelaar, stuart staniford, update [list all tags]

[Update by Khebab on 10/17/06 at 9:40 AM EDT]I made some corrections in Table I and added Deffeyes forecast.

An update on the last production numbers from the EIA along with different oil production forecasts.

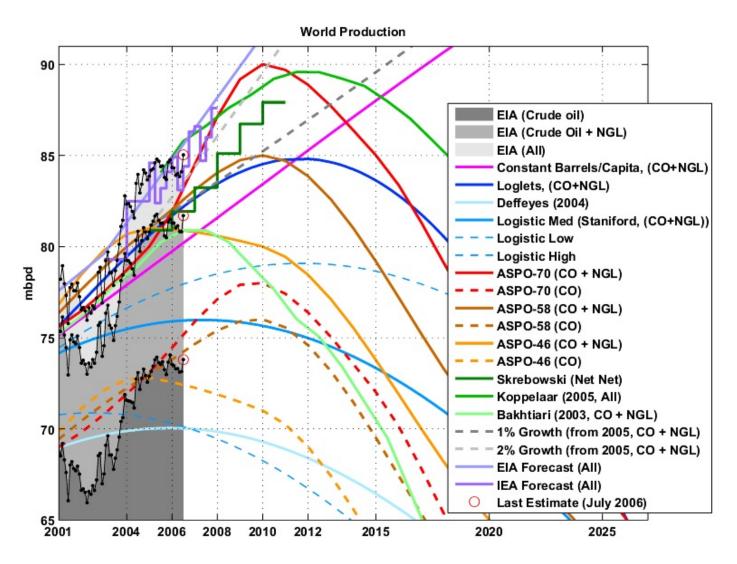


Fig 1.- World oil production (EIA Monthly) and various forecasts (2000-2020). Click to

Data sources for the production numbers:

- Production data from BP <u>Statistical Review of World Energy 2006</u> (Crude oil + NGL).
- <u>EIA data</u> (monthly and annual productions up to July 2006) for crude oil and lease condensate (noted CO) on which I added the NGPL production (noted CO+NGL).

Most of the datasets above are compiled in an EditGrid <u>spreadsheet</u>.

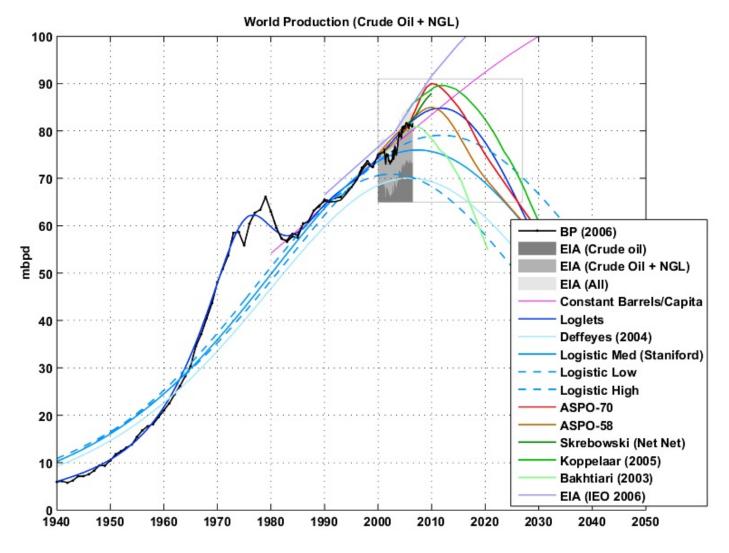


Fig 2.- World oil production (Crude oil + NGL) and various forecasts (1940-2050). Click to Enlarge.

Business as Usual

- EIA's International Energy Outlook 2006, reference case (Table E4).
- IEA total liquid demand forecast for 2006 and 2007 (Table1.xls).

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• A simple demographic model based on the observation that the oil produced per capita has been roughly constant for the last 26 years around 4.4496 barrels/capita/year (Crude Oil + NGL). The world population forecast employed is the <u>UN 2004 Revision Population</u> <u>Database</u> (medium variant).

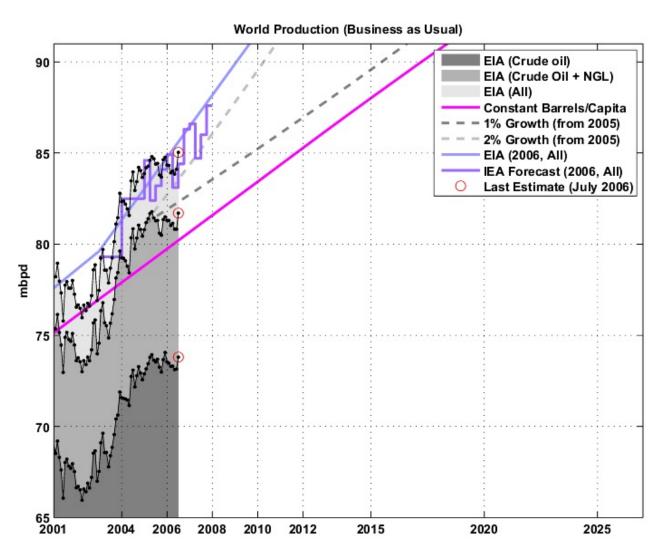


Fig 3.- Production forecasts assuming no visible peak. Click to Enlarge.

PeakOilers: Bottom-Up Analysis

- Chris Skrebowski's megaprojects database (see discussion here).
- The ASPO forecast from the last newsletter (<u>#70</u>): I took the production numbers for 2000, 2005, 2010, 2015 and 2050 and then interpolated the data (spline) for the missing years. I added the previous forecast issued one year and two years ago (newsletter <u>#58</u> and <u>#46</u> repectively). There was no revision since August 2006.
- Rembrandt H. E. M. Koppelaar (<u>Oil Supply Analysis 2006 2007</u>): "Between 2006 and 2010 nearly 25 mbpd of new production is expected to come on-stream leading to a production (all liquids) level of 93-94 mbpd (91 mbpd for CO+NGL) in 2010 with the incorporation of a decline rate of 4% over present day production".
- Koppelaar <u>Oil Production Outlook 2005-2040 Foundation Peak Oil Netherlands</u> (November 2005 Edition).
- The WOCAP model from Samsam Bakhtiari (2003). The forecast is for crude oil plus NGL.

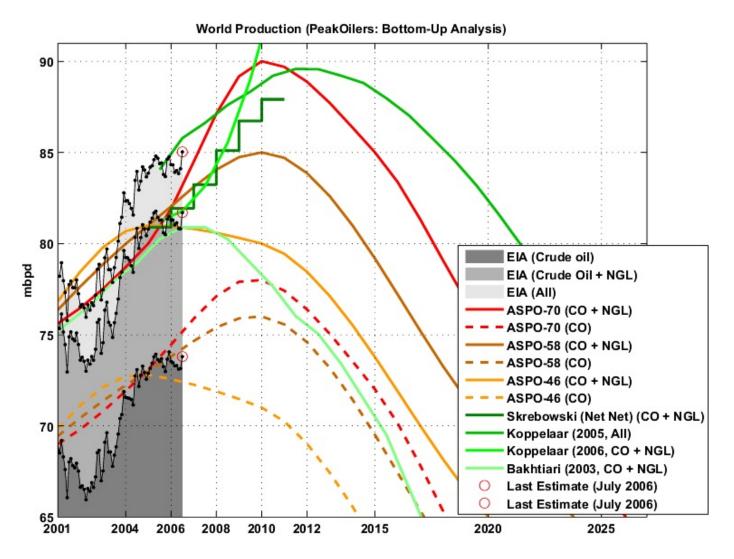


Fig 4.- Forecasts by PeakOilers based on bottom-up methodologies. Click to Enlarge.

PeakOilers: Curve Fitting

The two following results are for Crude Oil plus NGL (CO+NGL) production:

- Professor Kenneth S. Deffeyes forecast (<u>Beyond Oil: The View From Hubbert's Peak</u>): Logistic curve fit applied on crude oil only with URR= 2013 Gb and peak date around November 24th, 2005.
- Logistic curves derived from the application of Hubbert Linearization technique by Stuart Staniford (see this <u>post</u>).
- Results of the <u>Loglet analysis</u>.

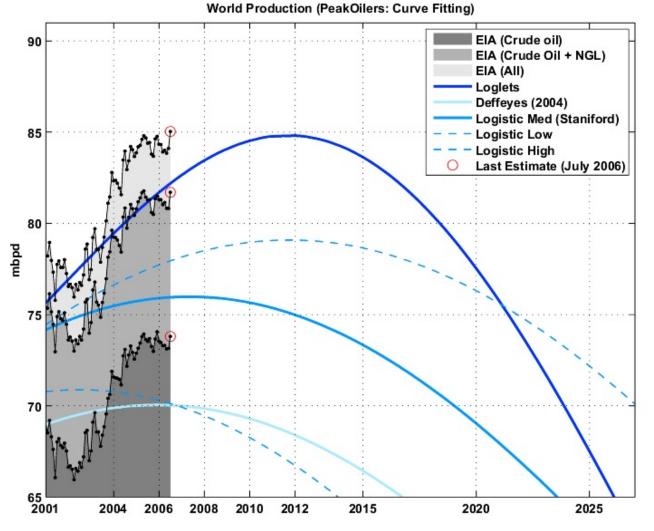


Fig 5.- Forecasts by PeakOilers using curve fitting methodologies. Click to Enlarge.

Production Growth

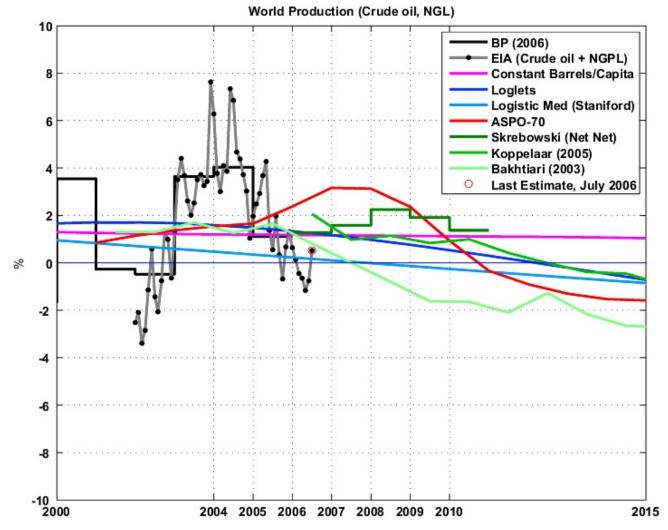


Fig 6.- Year-on-Year production growth. Click to Enlarge.

| Forecast | 2005 | 2006 | 2010 | 2015 | Peak Date | Peak Value | | | | |
|------------------------|-------|-------|-------|-------|-----------|------------|--|--|--|--|
| All Liquids | | | | | | | | | | |
| Observed (All Liquids) | 84.34 | 84.22 | NA | NA | 2006-07 | 85.03 | | | | |
| Koppelaar (2005) | 84.06 | 85.78 | 89.21 | 87.98 | 2011 | 89.58 | | | | |
| EIA (IEO, 2006) | 82.70 | 84.50 | 91.60 | 98.30 | ? | ? | | | | |
| IEA (2006) | 83.38 | 84.40 | NA | NA | ? | ? | | | | |
| Crude oil + NGL | | | | | | | | | | |
| Observed (EIA) | 81.23 | 81.15 | NA | NA | 2005-05 | 81.77 | | | | |
| ASPO-70 | 80.00 | 81.90 | 90.00 | 85.00 | 2010 | 90.00 | | | | |
| ASPO-58 | 81.00 | 82.03 | 85.00 | 79.18 | 2010 | 85.00 | | | | |
| ASPO-45 | 81.00 | 80.95 | 80.00 | 73.77 | 2005 | 81.00 | | | | |
| Koppelaar (2006) | 81.76 | 82.31 | 91.00 | NA | 2010 | 91.00 | | | | |
| Bakhtiari (2003) | 80.24 | 80.89 | 77.64 | 69.51 | 2006 | 80.89 | | | | |
| Skrebowski (2006) | 80.90 | 81.42 | 87.32 | NA | >2010 | >87.92 | | | | |
| Staniford (High) | 77.45 | 77.92 | 79.01 | 78.51 | 2011-10 | 79.08 | | | | |
| Staniford (Med) | 75.81 | 75.94 | 75.52 | 73.00 | 2007-05 | 75.98 | | | | |

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| Staniford (Low) | 70.46 | 70.13 | 67.92 | 63.40 | 2002-07 | 70.88 | | |
|------------------------------|-------|-------|-------|-------|---------|--------|--|--|
| Loglets | 81.12 | 82.14 | 84.65 | 83.26 | 2012-01 | 84.80 | | |
| Constant barrels/capita | 78.81 | 79.73 | 83.42 | 88.01 | 2050 | 110.64 | | |
| Crude oil + lease condensate | | | | | | | | |
| Observed (EIA) | 73.49 | 73.38 | NA | NA | 2005-12 | 74.05 | | |
| ASPO-70 | 73.10 | 74.45 | 78.00 | 72.00 | 2010 | 78.00 | | |
| ASPO-58 | 73.00 | 73.80 | 76.00 | 69.50 | 2010 | 76.00 | | |
| ASPO-58 | 72.80 | 72.56 | 71.00 | 63.55 | 2005 | 72.80 | | |
| Deffeyes (2004) | 70.03 | 70.02 | 69.11 | 66.07 | 2005-12 | 70.04 | | |

Table I. Summary of all the forecasts (figures are in mbpd) as well as the last EIA estimates.

Next update in November.

Previous Update: September 2006

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